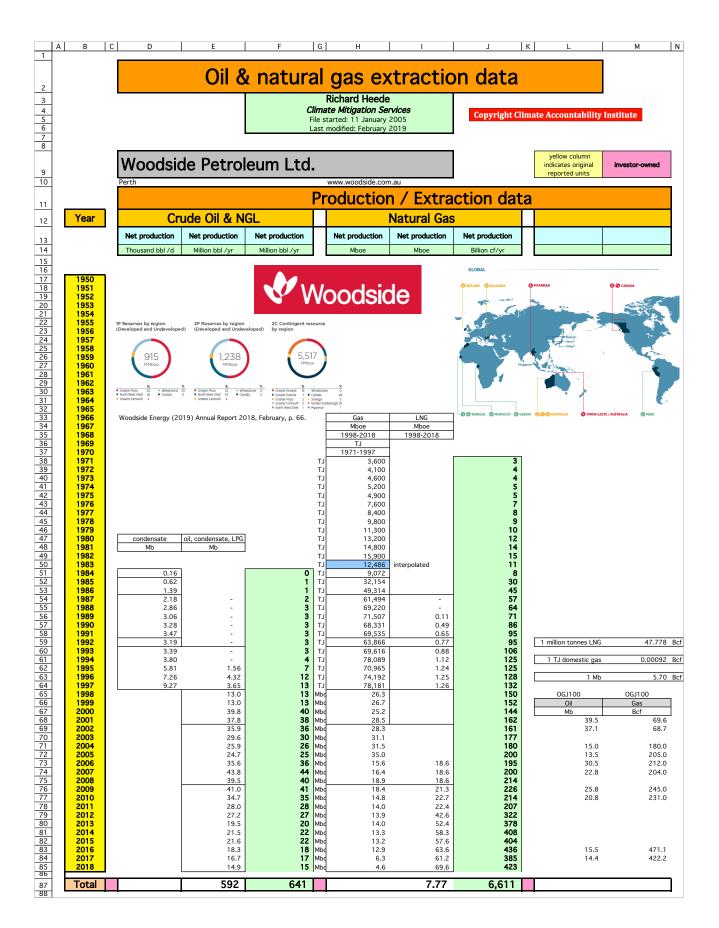
Woodside



Ien-W	ear compara	4 LI V C UC												RN AUSTRALIA			
lell-y	ear compara		2018	20176	2016	2015	2014	2013	2012	2011	2010	2009				🔇 BRO	WSE
Volumes ⁶	Sales (million boe)							<i>h</i>									
	Australia Pipeline Gas Australia LNG		4.6 69.6	6.3 61.2	63.0	5 57.6	58.3	52.4	42.6	22.4	22.7	18.4 21.3	8	NORTH WEST			
	Australia LPG Australia Condensate		0.4 9.2	0.7 7.7		3 8.5	5 9.4	9.5	5 8.6	7.8		1.5 9.7					
	Australia Oil Other International		4.2	6.9 1.3		9 12.5 5 0.2	0.2	8.0			19.8 4.5	24.3 5.5	•			T.	
	Total (million boe) Production (million boe)		89.2	84.1								80.7		SCARBOROUG	н ————————————————————————————————————		Karratha
	Australia Pipeline Gas		4.6	6.0							14.8	18.4	6				PLUTO LNG
	Australia LNG Australia LPG		71.9 0.6	61.7 0.6	0.	7 0.7	0.8	0.9	9 1.1	1.2	1.4	21.5 1.5		AUSTRALIA OII	· · · · ·	Onslow WHEATSTONE LING	State Alton
	Australia Condensate Australia Oil		9.3 3.8	8.0 6.8			9.1 11.4		5 9.3 2 16.0			9.5 24.5		SREATER ENFI			- Anglas
	Other International Total (million boe)		1.2 91.4	1.3 84.4	1.6	5 0.2	2 0.2	0.9	0.8	2.9	4.5	5.5 80.9				and the second	av.
Other ASX	Reserves (Proved plus Proba		6.05	6.54								7.79				J.F.A	WESTER
Data	Reserves (Proved plus Proba (MMbbl)		108.2	117.0	124.3						154.7	147.8				Belly	AUSTRAL
	Reserves (Proved plus Proba			69.9				67.0) 95.9	108.5	117.5	136.1				18 22	1
	Woodside Energy Lt	td. (2019) Anr	ual Repor	t 2018, j	page 15	2, 14 Fel	bruary.									· And	A AND
	Year Ended 31 [December	2011	2010	2009	2008	2007	2006	2005 _{(B}	2004 ⁽¹⁰⁾ estated)	2003	2002				T I	
Production (r Australia	million boe)												Produc	tion contribution			
Pipeline	PG		14.0	14.8	18.4	18.9	16.4	15.6	-	-	-	-					Woodside Headquarters
LNG & LF NWS Gas	S		23.8	24.6	23.0	18.6	18.6	18.6	35.0	31.5	31.1	28.3	79,		14%	7%	
NWS Oil / Australia	/ Condensate Other		8.9 15.0	13.3 15.5	14.0 20.0	13.5 24.9	12.7 15.8	12.8 11.6	13.8 8.2	14.3 9.3	16.4 13.1	16.0 19.9	LNG		LIQUIDS		Contraction of the
Gulf of Mex			1.1	2.2	3.2	3.1	2.6	2.6	0.4		-						
Mauritania Algeria			1.8	2.3	2.3	2.3	2.2 2.3	4.4 2.3	2.3	2.3	0.1	-					
Total (million Reserves (Pro	n boe) ⁽⁰⁾ oved plus Probable)	-	64.6	72.7	80.9	81.3	70.6	67.9	59.7	57.4	60.7	64.2					
Gas (Tcf)			7.80	8.02	7.79	7.90	7.80	6.90	4.67	5.11	4.65	4.84					
Condensate Oil (MMbbl)			138.70 108.50	154.74 117.50	147.80 136.10	151.40 168.80	152.10 170.20	144.60 221.10	129.70 294.50	138.00 258.80	145.70 341.50	154.90 300.10					
	Woodside Petroleum	n Ltd WPL Ann															
	Production (million boe) Australia																
	Pipeline Gas LNG & LPG				16.4 18.6	15.6 18.6											
	NWS Oil/Cond		3)		12.7	12.8	35.0 13.8	31.5 14.3	31.1 16.4	28.3 16.0	28.5 14.8	25.2 14.9	26.7 10.4	26.3 13.0			
	Australia - othe Gulf of Mexico	or			15.8 2.6	11.6 2.6	8.2 0.4	9.3	13.1	19.9	23.0	24.9	2.6	:			
	5 double of a				2.2	4.4		-					-				
	Mauritania Algeria				2.3	2.3	2.3	2.3	0.1	-	-	-					
	Algeria Total (million boe) ^m Reserves (Proved plus pr	robable)			2.3 70.6	2.3 67.9	59.7	57.4	60.7	64.2	66.3	65.0	39.7	39.3			
	Algeria Total (million boe) [#] Reserves (Proved plus pr Gas (Tcf) Condensate (MMbb	robable)		1	2.3 70.6 7.8 52.1	2.3 67.9 6.9 144.6	59.7 4.7 129.7		60.7 4.7 145.7	64.2 4.8 154.9	66.3 4.5 154.6	65.0 4.6 149.4	39.7 4.7 159.2	39.3 4.6 158.9			
	Algoria Total (million boe) [®] Reserves (Proved plus pr Gas (Tcf) Condensate (MMbb Oil (MMbbi) Woodside Petroleum	robable) bl) n Ltd WPL Ann		2007, p	2.3 70.6 7.8 52.1 70.2 xage 13	2.3 67.9 144.6 221.1	59.7 4.7 129.7 294.5	57.4 5.1 138.0 258.8	60.7 4.7	4.8	4.5	4.6	4.7	4.6			
	Algeria Total (million boe) [#] Reserves (Proved plus pr Gas (Tcr) Condensate (MMbb Oil (MMbbl)	robable) bl) n Ltd WPL Ann		2007, p	2.3 70.6 7.8 52.1 70.2 xage 13	2.3 67.9 144.6 221.1	59.7 4.7 129.7 294.5	57.4 5.1 138.0 258.8	60.7 4.7 145.7	4.8 154.9	4.5 154.6	4.6 149.4	4.7 159.2	4.6 158.9			
	Algoria Total (million boe) ¹⁰ Reserves (Proved plus pr Gas (Trd) Condensate (MMbb) Oil (MMbb)) Woodside Petroleum	robable) bl) n Ltd WPL Ann		2007, p	2.3 70.6 7.8 52.1 70.2 xage 13	2.3 67.9 144.6 221.1 3.	59.7 4.7 129.7 294.5	57.4 5.1 138.0 258.8	60.7 4.7 145.7	4.8 154.9	4.5 154.6	4.6 149.4	4.7 159.2 146.1	4.6 158.9 137.3			
	Algeria Total (million boe) ¹⁹ Reserves (Proved plus pr Gas (Tcf) Condensate (MMbbi Oil (MMbbi) Woodside Petroleum IO-YEAR CO (Woodside's Share) Year Ended 31 December Production LNG (robable) bi) n Ltd WPL Ann OMPAF	2002 1,272,685	1 2007, p E DA 2001 1,291,703	2.3 70.6 7.8 52.1 70.2 xage 13: ATA 20	2.3 67.9 6.9 144.6 221.1 3. SUM	59.7 4.7 129.7 294.5	57.4 5.1 138.0 258.8 258.8 259.8 1998	60.7 4.7 145.7 341.5 1997	4.8 154.9 300.1 1996 1,252,949	4.5 154.6 263.3 1995 1,242,959	4.6 149.4 236.4 1994 1,115,14	4.7 159.2 146.1 4 19	4.6 158.9 137.3 93			
	Algeria Total (million boe) ¹⁰ Reserves (Proved plus pr Gas (Tcf) Condensate (MMbbi Oil (MMbbi) Woodside Petroleum IO-YEAR CO (Woodside's Share) Year Ended 31 December Production LNG Comb	(Tonnes) (Tonnes) (Tonnes) (Tonnes) (Tonnes) (Tonnes) (Tonnes) (Tonnes)	2002 1,272,685 97,455 9,950,809	11 2007, p E D/ 2001 1,291,703 97,820 8,741,254	2.3 70.6 7.8 52.1 70.2 page 13: ATA 20 3 1,279, 0 88, 1 8,935, 8 8,935	2.3 67.9 144.6 221.1 3. SUM 00 1 944 1,29 572 9 707 9,13	59.7 4.7 129.7 294.5 999 1,740 1,21 0,155 1 0,220 10,215	57.4 5.1 138.0 258.8 258.8 258.8 1997 1998 1997 199	60.7 4.7 145.7 341.5 1997 1997 2,255,290 78,181 1,182,002	4.8 154.9 300.1 1996 1,252,949 74,192 7,199,067	4.5 154.6 263.3 1995 1,242,959 70,873 5,801,076	4.6 149.4 236.4 1994	4.7 159.2 146.1 4 19 1 877, 3 69,	4.6 158.9 137.3 93 031 615			
	Algeria Total (million boe) ¹⁹ Reserves (Proved plus pr Gas (Tcf) Condensate (MMbbi Ori (MMbbi) Woodside Petroleum IO-YEAR CO (Woodside's Share) Year Ended 31 December Production LNG(Cond Co	(Tonnes) (Tonne	2002 1,272,685 97,455 9,950,809 7,291,095 15,164,362	11 2007, p E D/ 2001 1,291,703 97,820 8,741,254 7,147,796 20,613,879	2.3 70.6 52.1 70.2 wage 13: ATA 20 1,279,0 88,4 8,935,5 7,068,9 25,591,0	2.3 67.9 144.6 221.1 3. SUM 944 1,29 572 9,13 00 1 944 2,288	59.7 4.7 129.7 294.5	57.4 5.1 138.0 258.8 258.8 258.8 1997 1998 1997 199	60.7 4.7 145.7 341.5 1997 1997 255,290 78,181	4.8 154.9 300.1 1996 1,252,949 74,192	4.5 154.6 263.3 1995 1,242,959 70,873	4.6 149.4 236.4 1994 1,115,14 78,01	4.7 159.2 146.1 4 19 1 877, 3 69,	4.6 158.9 137.3 93 031 615			
	Algeria Total (million boe) ¹⁰ Reserves (Proved plus pr Gas (Tcf) Condensate (MMbbi Oil (MMbbi) Woodside Petroleum IO-YEAR CO (Woodside's Share) Year Ended 31 December Production Lamin Lamin Lamin	(Tonnes) (Tonne	2002 1,272,685 97,455 9,950,809 7,291,095	11 2007, p E D/ 2001 1,291,703 97,820 8,741,254 7,147,76	2.3 70.6 7.8 52.1 70.2 xage 13: ATA 20 1,279, 8,8,35,5 7,068,8 7,068,9 5	2.3 67.9 6.9 144.6 221.1 3. SUM 944 1,29 572 9 944 1,29 572 9 970 9,13 042 2,28 93	59.7 4.7 129.7 294.5	57.4 5.1 138.0 258.8 258.8 258.8 1997 1998 1997 199	60.7 4.7 145.7 341.5 1997 1997 255,290 78,181 1,182,002	4.8 154.9 300.1 1996 1,252,949 74,192 7,199,067	4.5 154.6 263.3 1995 1,242,959 70,873 5,801,076	4.6 149.4 236.4 1994 1,115,14 78,01	4.7 159.2 146.1 4 19 1 877, 3 69,	4.6 158.9 137.3 93 031 615			
	Algeria Total (million boe) ¹⁰ Reserves (Proved plus pr Gas (Tcf) Condensate (MMbbi Oil (MMbbi) Woodside Petroleum IO-YEAR CO (Woodside's Share) Year Ended 31 December Production Long Cond NWS Lamin Lami	(Tonnes) gs (T) (Tonnes) gs (T) ensate (bkl) old (bkl) maria (bkl) maria (bkl)	2002 1,272,685 97,455 9,950,809 7,291,095 15,164,362 5,209,508	11 2007, p E DA 2001 1,291,703 97,820 8,741,254 7,147,796 20,613,879 20,513,845	2.3 70.6 7.8 52.1 70.2 xage 13: xage 13: ATA 20 1,279, 8,8,35,5 7,068,9 25,591,5	2:3 67.9 6.9 144.6 221.1 3. SUM 944 1,29 572 9 707 9,13 944 2,288 993 2,655 655 100	59.7 4.7 129.7 294.5	57.4 5.1 138.0 258.8 258.8 258.8 1998 1998 1998 15,232 1 36,576 9,324 9 9,324 9 55,874 3 -	60.7 4.7 145.7 341.5 1997 1997 1255,290 78,181 182,002 1,648,807	4.8 154.9 300.1 1996 1,252,949 74,192 7,199,060	4.5 154.6 263.3 1995 1,242,959 70,873 5,801,076 1,560,902	4.6 149.4 236.4 1994 1,115,14 78,01	4.7 159.2 146.1 4 19 11 877/ 3 69, 2 3,391, - -	4.6 158.9 137.3 93 031 615			
	Algeria Total (million boe) ¹⁰ Reserves (Proved plus pr Gas (Tcf) Condensate (MMbbi Oil (MMbbi) Woodside Petroleum IO-YEAR CO (Woodside's Share) Year Ended 31 December Production Long Cond NWS Lamin Logn Cond NWS Lamin Logn Cond NWS Lamin Logn Cond NWS Lamin Logn Cond NWS Lamin Logn Cond NWS Lamin Logn Cond NWS Lamin Logn Cond NWS Lamin Logn Cond NWS Lamin Logn Cond NWS Lamin Logn Cond NWS Lamin Logn Cond NWS Lamin Logn Cond NWS Cond NWS Lamin Logn Cond NWS Cond	(Tonnes) pa Ltd WPL Ann OMPAF OMPAF (Tonnes) pa (T) proste (bkl) odre (bkl) (Tonnes) barra (bkl) dre (bkl) (Tonnes) barra (bkl) odre (bkl) (Tonnes) barra (bkl) (Tonnes)	2002 1,272,685 97,455 99,50,809 7,291,095 15,164,362 5,299,508 135,188 64,219 4,84	11 2007, p E D/ 2001 1,291,703 97,820 8,741,254 7,147,764 1,33,937 66,322 4,54	2.3 70.6 7.8 52.1 70.2 wage 13: ATA 20 1,279, 88, 8,935,5 7,068,935,5 7,068,935,5 7,068,935,5 7,068,935,5 7,068,935,5 7,068,935,5 7,068,935,5 7,068,100,000,000,000,000,000,000,000,000,00	2:3 67.9 6.9 144.6 221.1 3. SUM 00 1 944 1,29 57 970 9,13 042 2,28 970 9,13 042 2,28 970 9,13 042 2,28 970 9,13 042 3,28 70 9,13 042 3,28 70 9,13 042 3,28 70 9,13 70 9,13 70 9,13 70 9,13 70 9,13 70 9,13 70 9,14 70 9,14 700 9,14 70	59.7 4.7 129.7 294.5	57.4 5.1 138.0 258.8 258.8 258.8 199	60.7 4.7 145.7 341.5 1997 1997 (255,290 78,181 182,002 1,648,807 92,100 36,312 4.68	4.8 154.9 300.1 1996 1,252,949 74,192 7,199,067 4,316,060 - 56,199 34,232 4.46	4.5 154.6 263.3 1995 1,242,959 70,873 5,801,076 1,560,902 - 6,660 28,098 3.12	4.6 149.4 236.4 1994 1,115,14 78,01 3,803,82 26,03 3,4	4.7 159.2 146.1 4 19 11 877, 3 69, 2 3,391, - - - - - 2 3,391, - - - - 2 3,291, - - - - - - - - - - - - - - - - - - -	4.6 158.9 137.3 3 93 93 93 93 93 93 93 93 93 93 93 93			
	Algeria Total (million boe) ¹⁰ Reserves (Proved plus pr Gas (Tcf) Condensate (MMbbi) Woodside Petroleum IO-YEAR CO (Woodside's Share) Year Ended 31 December Production Largin Condensate (MMbbi) Reserves (Probabio) Gas (Tcf) Candensate (MMbbi)	(Tonnes) probable) a Ltd WPL Ann OMPAF (Tonnes) prof(b) prof(b) prof(b) prof(b) prof(b) (Tonnes) prof(b) prof(b) (Tonnes) box (00's) (Tol) (2002 1,272,685 97,455 97,455 97,455 97,291,095 15,164,362 5,209,508 135,188 64,210 4.84 155,9 20,7	11 2007, p E D/ 2001 1,291,703 97,820 8,741,254 7,147,766 133,937 66,322 4.54 154.6 24.8	2.3 70.6 7.8 52.1 70.2 xage 13: ATA 20 1,279, 88, 8,935, 5,7,668, 22,591, 7,133, 2,64, 4,4 4,5 14	2:3 67.9 6.9 144.6 221.1 3. SUM 00 1 944 1,29 57 944 1,29 57 947 9,13 42 2,28 904 9,13 42 2,28 905 3 140 988 3 140	59.7 4.7 129.5 294.5	57.4 5.1 138.0 258.8 258.8 258.7 1998 85,232 1 6,576 99,324 9 55,874 3 11,952 19,270 4,63 158.9 34.7	60.7 4.7 145.7 341.5 1997 1997 (255,290 78,181 182,002 (48,807 92,100 36,312 4.68 161.2 36.8	4.8 154.9 300.1 1996 1,252,949 74,192 7,199,067 4,316,060 - 56,199 34,232 4,46 164.1 40.5	4.5 154.6 263.3 1995 1,242,959 70,873 5,801,076 1,560,902 - 6,660 28,098	4.6 149.4 236.4 1994 1,115,14 78,01 3,803,82 26,03	4.7 159.2 146.1 4 19 4 19 11 877/ 3 69 2 3,391/ - - - 0 22, 5 3 3 16	4.6 158.9 137.3 93 93 93 93 93 93 93 93 93 93 93 93 94 94 94 95 95 94 94 94 94 94 94 94 94 94 94 94 94 94			
	Algeria Total (million boe) ¹⁰ Reserves (Proved plus pr Gas (Tcf) Condensate (MMbbi) Woodside Petroleum IO-YEAR CO (Woodside's Share) Year Ended 31 December Production LNG Domg Condensate (MM NWS) Lamin Lagre Condensate (MM NWS) Condensate (MM Laminaria (MM Laminaria (MM	(Tormes) probable) a Ltd WPL Ann OMPAF (Tormes) protection protection (Tormes) protection protection (bb)	2002 1,272,685 97,455 97,455 97,50,809 7,291,005 15,164,342 5,209,508 135,188 64,210 4.84 154,9 29,7 34.0 10.2	11 2007, p E D/ 2001 1,291,703 97,820 8,741,254 7,147,764 133,977 66,322 4,54 135,97 154,6 24,88 59,0 15,5	2.3 70.6 7.8 52.1 70.2 xage 13: ATA 20 3 1,279, 9 88, 8 8935, 5 7,068, 9 25,591, 5 7,068, 9 25,591, 5 7,068, 9 4,100,100,100,100,100,100,100,100,100,10	2.3 67.9 6.9 144.6 221.1 3. SUM 00 1 944 1,29 572 9 707 9,13 993 2,65 65 100 998 3 14.0 993 2,65 65 100 998 3	59.7 4.7 129.7 294.5 IMAR 999 1,740 1,25 1,0,12 1,0	57.4 5.1 138.0 258.8 1998	60.7 4.7 145.7 341.5 1997 1255,290 78,181 1,182,007 78,181 92,100 36,312 4,48,807 	4.8 154.9 300.1 1996 1,252,949 74,192 74,192 74,192 56,199 34,232 4,660 - 56,199 34,232	4.5 154.6 263.3 1995 1,242,959 70,873 5,801,076 1,560,902 - 6,660 28,098 3.12 142,0	4.6 149.4 236.4 1994 1,115,14 78,01 3,803,82 26,03 3,40 157, 46,	4.7 159.2 146.1 4 19 4 19 11 877/ 3 69 2 3,391/ - - - 0 22, 5 3 3 16	4.6 158.9 137.3 33 33 33 33 33 33 33 33 33 33 33 33 3			
	Algoria Total (million boe) ¹⁰ Reserves (Proved plus pr Gas (Tcf) Condensate (MMbbi) Woodside Petroleum IO-YEAR CO (Woodside's Share) Year Ended 31 December Production LNG Dem Conde NWS Lamin Lagre Conde NWS Conde NWS Lamin Lagre Conde NWS Lamin Lagre Conde NWS Lamin Lagre Conde NWS Lamin Lagre Conde NWS Lamin Lagre Conde NWS Lamin Lagre Conde NWS Lamin Lagre Conde NWS Lamin Lagre Conde NWS NWS Lamin Lagre Conde NWS Lamin Lagre Conde NWS Lamin Lagre Conde NWS Lamin Lagre Conde NWS NWS Lamin Lagre Conde NWS NWS Lamin Lagre Conde NWS NWS NWS NWS Lamin Lagre Conde NWS NWS NWS NWS NWS NWS NWS NWS	(Tomes) probable) a Ltd WPL Ann OMPAF (Tomes) protection (Tomes) protection protection (H) (H) (H) (H) (H) (H) (H) (H)	2002 1,272,685 97,455 97,455 97,850,809 7,291,095 15,164,362 5,209,508 64,210 4,84 155,188 64,210 4,84 154,92 29,7 34,0 29,7 34,0 216,4	2007, p E DA 2001 1,291,703 97,820 8,741,254 7,147,96 1,33,937 66,322 4,54 133,937 66,322 4,54 133,937 66,322 4,54 15,5 2,45 164,0	20 20 20 20 20 20 20 20 20 20	2:3 67.9 6.9 144.6 221.1 3. SUM 00 1 944 1,29 572 9 707 9,13 944 1,29 572 9 707 9,13 93 2,65 65 100 988 3 1.60 19.4 11 14 22 2.5	59.7 4.7 129.5 294.5 999 1,740 1,22 1,740 1,22 1,740 1,22 1,740 1,22 1,740 1,22 1,740 1,22 1,740 1,22 1,740 1,22 1,740 1,22 1,740 1,22 1,7 2,94.5 1,23 1,24 1,24 1,24 1,24 1,24 1,24 1,24 1,24	57.4 5.1 138.0 258.8 258.8 258.7 1998 85,232 1 6,576 99,324 9 55,874 3 11,952 19,270 4,63 158.9 34.7	60.7 4.7 145.7 341.5 1997 1997 (255,290 78,181 182,002 (48,807 92,100 36,312 4.68 161.2 36.8	4.8 154.9 300.1 1996 1,252,949 74,192 7,199,067 4,316,060 - - - - - - - - - - - - - - - - - -	4.5 154.6 263.3 1995 1,242,959 70,873 5,801,076 1,560,902 - 6,660 28,098 3.12 142,0	4.6 149.4 236.4 1994 1,115,14 78,01 3,803,82 26,03 3,40 157, 46,	4.7 159.2 146.1 4 19 11 877,3 69,2 2 3,391, - - - - - - - - - - - - - - - - - - -	4.6 158.9 137.3 93 93 001 615 615 615 615 7			
	Algeria Total (million boe) ¹⁰ Reserves (Proved plus pr Gas (Tcf) Condensate (MMbbi) Woodside Petroleum IO-YEAR CO (Woodside's Share) Year Ended 31 December Production LNG Domg Condensate (MM NWS) Lamin Lagre Condensate (MM NWS) Condensate (MM Laminaria (MM Laminaria (MM	(Tomes) probable) a Ltd WPL Ann OMPAF (Tomes) protection (Tomes) protection protection (Tomes) protection (H) (H) (H) (H) (H) (H) (H) (H)	2002 1,272,685 97,455 97,455 97,850,809 7,291,095 15,164,362 5,209,508 64,210 4,84 155,188 64,210 4,84 154,92 29,7 34,0 29,7 34,0 216,4	2007, p E DA 2001 1,291,703 97,820 8,741,254 7,147,96 1,33,937 66,322 4,54 133,937 66,322 4,54 133,937 66,322 4,54 15,5 2,45 164,0	20 20 20 20 20 20 20 20 20 20	2:3 67.9 6.9 144.6 221.1 3. SUM 00 1 944 1,29 572 9 707 9,13 944 1,29 572 9 707 9,13 93 2,65 65 100 988 3 1.60 19.4 11 14 22 2.5	59.7 4.7 129.5 294.5 999 1,740 1,22 1,740 1,22 1,740 1,22 1,740 1,22 1,740 1,22 1,740 1,22 1,740 1,22 1,740 1,22 1,740 1,22 1,740 1,22 1,7 2,94.5 1,23 1,24 1,24 1,24 1,24 1,24 1,24 1,24 1,24	57.4 5.1 138.0 258.8 258.8 258.7 1998 85,232 1 6,576 99,324 9 55,874 3 11,952 19,270 4,63 158.9 34.7	60.7 4.7 145.7 341.5 1997 1997 (255,290 78,181 182,002 (48,807 92,100 36,312 4.68 161.2 36.8	4.8 154.9 300.1 1996 1,252,949 74,192 7,199,067 4,316,060 - - - - - - - - - - - - - - - - - -	4.5 154.6 263.3 1995 1,242,959 70,873 5,801,076 1,560,902 - 6,660 28,098 3.12 142,0	4.6 149.4 236.4 1994 1,115,14 78,01 3,803,82 26,03 3,40 157, 46,	4.7 159.2 146.1 4 19 11 877,3 69,2 2 3,391, - - - - - - - - - - - - - - - - - - -	4.6 158.9 137.3 93 93 001 615 615 615 615 7			
	Algoria Total (million boe) ¹⁰ Reserves (Proved plus pr Gas (Tcf) Condensate (MMbbi) Woodside Petroleum IO-YEAR CO (Woodside's Share) Year Ended 31 December Production LNG Dem Conde NWS Lamin Lagre Conde NWS Conde NWS Lamin Lagre Conde NWS Lamin Lagre Conde NWS Lamin Lagre Conde NWS Lamin Lagre Conde NWS Lamin Lagre Conde NWS Lamin Lagre Conde NWS Lamin Lagre Conde NWS Lamin Lagre Conde NWS NWS Lamin Lagre Conde NWS Lamin Lagre Conde NWS Lamin Lagre Conde NWS Lamin Lagre Conde NWS NWS Lamin Lagre Conde NWS NWS Lamin Lagre Conde NWS NWS NWS NWS Lamin Lagre Conde NWS NWS NWS NWS NWS NWS NWS NWS	(Tomes) probable) a Ltd WPL Ann OMPAF (Tomes) protection (Tomes) protection protection (Tomes) protection (H) (H) (H) (H) (H) (H) (H) (H)	2002 1,272,685 97,455 97,455 97,850,809 7,291,095 15,164,362 5,209,508 64,210 4,84 155,188 64,210 4,84 154,92 29,7 34,0 29,7 34,0 216,4	2007, p E DA 2001 1,291,703 97,820 8,741,254 7,147,96 1,33,937 66,322 4,54 133,937 66,322 4,54 133,937 66,322 4,54 15,5 2,45 164,0	20 20 20 20 20 20 20 20 20 20	2:3 67.9 6.9 144.6 221.1 3. SUM 00 1 944 1,29 572 9 707 9,13 944 1,29 572 9 707 9,13 93 2,65 65 100 988 3 1.60 19.4 11 14 22 2.5	59.7 4.7 129.5 294.5 999 1,740 1,22 1,740 1,22 1,740 1,22 1,740 1,22 1,740 1,22 1,740 1,22 1,740 1,22 1,740 1,22 1,740 1,22 1,25 1,25 1,25 1,25 1,25 1,25 1,25	57.4 5.1 138.0 258.8 258.8 258.7 1998 85,232 1 6,576 99,324 9 55,874 3 11,952 19,270 4,63 158.9 34.7	60.7 4.7 145.7 341.5 1997 1997 (255,290 78,181 182,002 (48,807 92,100 36,312 4.68 161.2 36.8	4.8 154.9 300.1 1996 1,252,949 74,192 7,199,067 4,316,060 - - 56,199 34,232 4,446 164.1 40.5 83.0	4.5 154.6 263.3 1995 1,242,959 70,873 5,801,076 1,560,902 - 6,660 28,098 3.12 142,0	4.6 149.4 236.4 1994 1,115,14 78,01 3,803,82 26,03 3,40 157, 46,	4.7 159.2 146.1 4 19 11 877,3 69,2 2 3,391, - - - - - - - - - - - - - - - - - - -	4.6 158.9 137.3 93 93 001 615 615 615 615 7			
	Algoria Total (million boe) ¹⁰ Reserves (Proved plus pr Gas (Tcf) Condensate (MMbbi) Woodside Petroleum IO-YEAR CO (Woodside's Share) Year Ended 31 December Production LNG Dem Conde NWS Lamin Lagre Conde NWS Conde NWS Lamin Lagre Conde NWS Lamin Lagre Conde NWS Lamin Lagre Conde NWS Lamin Lagre Conde NWS Lamin Lagre Conde NWS Lamin Lagre Conde NWS Lamin Lagre Conde NWS Lamin Lagre Conde NWS NWS Lamin Lagre Conde NWS Lamin Lagre Conde NWS Lamin Lagre Conde NWS Lamin Lagre Conde NWS NWS Lamin Lagre Conde NWS NWS Lamin Lagre Conde NWS NWS NWS NWS Lamin Lagre Conde NWS NWS NWS NWS NWS NWS NWS NWS	(Tomes) probable) a Ltd WPL Ann OMPAF (Tomes) protection (Tomes) protection protection (Tomes) protection (H) (H) (H) (H) (H) (H) (H) (H)	2002 1,272,685 97,455 97,455 97,850,809 7,291,095 15,164,362 5,209,508 64,210 4,84 155,188 64,210 4,84 154,92 29,7 34,0 29,7 34,0 216,4	2007, p E DA 2001 1,291,703 97,820 8,741,254 7,147,96 1,33,937 66,322 4,54 133,937 66,322 4,54 133,937 66,322 4,54 15,5 2,45 164,0	20 20 20 20 20 20 20 20 20 20	2:3 67.9 6.9 144.6 221.1 3. SUM 00 1 944 1,29 572 9 707 9,13 944 1,29 572 9 707 9,13 93 2,65 65 100 988 3 1.60 19.4 11 14 22 2.5	59.7 4.7 129.5 294.5 999 1,740 1,22 1,740 1,22 1,740 1,22 1,740 1,22 1,740 1,22 1,740 1,22 1,740 1,22 1,740 1,22 1,740 1,22 1,25 1,25 1,25 1,25 1,25 1,25 1,25	57.4 5.1 138.0 258.8 258.8 258.7 1998 85,232 1 6,576 99,324 9 55,874 3 11,952 19,270 4,63 158.9 34.7	60.7 4.7 145.7 341.5 1997 1997 (255,290 78,181 182,002 (48,807 92,100 36,312 4.68 161.2 36.8	4.8 154.9 300.1 1996 1,252,949 74,192 7,199,067 4,316,060 - - 56,199 34,232 4,446 164.1 40.5 83.0	4.5 154.6 263.3 1995 1,242,959 70,873 5,801,076 1,560,902 - 6,660 28,098 3.12 142,0	4.6 149.4 236.4 1994 1,115,14 78,01 3,803,82 26,03 3,40 157, 46,	4.7 159.2 146.1 4 19 11 877,3 69,2 2 3,391, - - - - - - - - - - - - - - - - - - -	4.6 158.9 137.3 93 93 001 615 615 615 615 7			
54-1-1-	Algeria Total (million boe) ¹⁹ Reserves (Proved plus pr Gas (Tcf) Condensate (MMbbi) Woodside Petroleum IO_YEAR CO (Woodside's Share) Year Ended 31 December Production LNG(Domg Condensate (MM NWS) Laminaria (MM Laminaria (MMb))	(Tomes) probable) a Ltd WPL Ann OMPAF (Tomes) protection (Tomes) protection protection (Tomes) protection (H) (H) (H) (H) (H) (H) (H) (H)	2002 1,272,685 97,455 97,455 97,850,809 7,291,095 15,164,362 5,209,508 64,210 4,84 155,188 64,210 4,84 154,92 29,7 34,0 29,7 34,0 216,4	2007, p E DA 2001 1,291,703 97,820 8,741,254 7,147,96 1,33,937 66,322 4,54 133,937 66,322 4,54 133,937 66,322 4,54 15,5 2,45 164,0	20 20 20 20 20 20 20 20 20 20	2:3 67.9 6.9 144.6 221.1 3. SUM 00 1 944 1,29 572 9 707 9,13 944 1,29 572 9 707 9,13 93 2,65 65 100 988 3 1.60 19.4 11 14 22 2.5	59.7 4.7 129.5 294.5 999 1,740 1,22 1,740 1,22 1,740 1,22 1,740 1,22 1,740 1,22 1,740 1,22 1,740 1,22 1,740 1,22 1,740 1,22 1,25 1,25 1,25 1,25 1,25 1,25 1,25	57.4 5.1 138.0 258.8 258.8 258.7 1998 85,232 1 6,576 99,324 9 55,874 3 11,952 19,270 4,63 158.9 34.7	90.7 4.7 145.7 341.5 255.290 72,100 36.312 161.2 3.6 8.6,807 7.1 161.2 3.6,807 7.1 161.2 3.6,807 7.1	4.8 184.9 300.1 1996 1,252.949 7,199,02 54,192 54,192 4,16,000 54,192 54,192 4,16,000 54,1925	4.5 194.6 263.3 1995 70,873 70,973 70,975 70	4.6 149.4 236.4 1994 1,115,14 78,01 3,800,82 24,03 3,4 46,	4.7 159.2 146.1 4 19 11 877,3 69,2 2 3,391, - - - - - - - - - - - - - - - - - - -	4.6 158.9 137.3 93 93 001 615 615 615 615 7	Gas s	ales by	alue (annuis)
SALES VOI Natural Ge	Algeria Algeria Reserves (Proved plus pr Gondensate (MMbbi Woodside Petroleum DO-YEAR CO (Woodside's Share) Woodside's Share) Tere Ended 31 December Production LNC(Domg Content of the state of the state NVS State (Production Content of the state of the state NVS OI MMB Agendre Enfeld (MM Condensate Enfeld (MM Condensate Enfeld (MM) Condensate Co	(Tomes) probable) a Ltd WPL Ann OMPAF (Tomes) protection (Tomes) protection protection (Tomes) protection (H) (H) (H) (H) (H) (H) (H) (H)	2002 1,272,685 97,455 97,455 97,850,809 7,291,095 15,164,362 5,209,508 64,210 4,84 155,188 64,210 4,84 154,92 29,7 34,0 29,7 34,0 216,4	2007, p E DA 2001 1,291,703 97,820 8,741,254 7,147,96 1,33,937 66,322 4,54 133,937 66,322 4,54 133,937 66,322 4,54 15,5 2,45 164,0	20 20 20 20 20 20 20 20 20 20	2:3 67.9 6.9 144.6 221.1 3. SUM 00 1 944 1,29 572 9 707 9,13 944 1,29 572 9 707 9,13 93 2,65 65 100 988 3 1.60 19.4 11 14 22 2.5	59.7 4.7 129.5 294.5 999 1,740 1,22 1,740 1,22 1,740 1,22 1,740 1,22 1,740 1,22 1,740 1,22 1,740 1,22 1,740 1,22 1,740 1,22 1,25 1,25 1,25 1,25 1,25 1,25 1,25	57.4 5.1 138.0 258.8 258.8 258.7 1998 85,232 1 6,576 99,324 9 55,874 3 11,952 19,270 4,63 158.9 34.7	90.7 4.7 145.7 341.5 255.290 72,100 36.312 161.2 3.6 3.6 3.6 3.6 3.6 3.6 3.6 3.6 3.6 3.6	4.8 154.9 300.1 1996 1,252,949 74,192 7,199,067 4,316,060 - - 56,199 34,232 4,464 164.1 40.5 83.0	4.5 194.6 263.3 1995 70,873 70,973 70,975 70	4.6 149.4 236.4 1994 1,115,14 78,01 3,800,82 24,03 3,4 46,	4.7 159.2 146.1 4 19 11 877,3 69,2 2 3,391, - - - - - - - - - - - - - - - - - - -	4.6 158.9 137.3 93 93 001 615 615 615 615 7	Gas s: ^{5 Milion}	ales by v	alue (annuas)
Natural Ga – tera	Algoria Total (million boe) ¹⁰ Reserves (Proved plus pr Gas (Tcf) Condensate (MMbbi) Woodside Petroleum UO_YEAR CO (Woodside's Share) Year Ended 31 December Production LNG Condensate (MM Lagra LIG Condensate (MM NWS Oil (MM Vincent & Enfield (MM Vincent & Enfield (MM Woodside Petroleum Woodside Petroleum	robable) bij n Ltd WPL Ann OMPAF (Tornen) ger (Ti) ger (Ti) ger (Ti) (bi) (bi) bi) bid) bi	2002 1,272,485 97,455 97,455 97,808,809 15,147,281,405 15,147,281,405 15,147,281,405 15,147,281,405 15,147,291,295 15,147,291,295 15,147,291,295 15,147,291,295 15,147,291,295 15,147,291,295 15,147,291,295 15,147,291,295 15,147,295 16,147,295 16,145,295 16,145,295 16,145,295 16,145,295 16,145,295 16,145,295 16,145,295 16,145,295 16,145,295 16,145,295 16,145,295 16,145,295 16,145,295 16,145,295 16,145,295 16,145,295 16,145,29516,295 16,145,29516,2	2007, p E D/ 2001 1291,700 792,202 2975,844 2935 2935,844 2935 2935,844 2935 2935,844 2935 2935,844 2935 2935,944 2935 2935,944 2935 2935 2935 2935 2935 2935 2935 2935	20 20 20 20 20 20 20 20 20 20	2.3 67.9 144.6 3 3 3 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5	50.7 4.7 294.5 294.5 999 999 1,740.2 1,750.2 1,757.3,99 7,769 9,778.1 1,757.3,99 7,769 9,778.1 1,757.3,99 2,755.2 2,757.3 2,977.5 2,97	57.4 5.1 138.0 258.8 259.8 259.8 257.7 11998 257.7 11997 11997 11957 11957 11957 11957 11957 11957 11957 11957 11957 11957 11957 11957 11957 11957 11957 11957 11957 11957 11957 11957 11957 11957 11957 11957 11957 11957 11957 11957 11957 11957 11957 11957 11957 11957 11957 11957 11957 11957 11957 11957 11957 11957 11957 11957 11957 11957 11957 11957 11957 11957 11957 11957 11957 11957 11957 11957 11957 11957 11957 11957 11957 11957 11957 11957 11957 11957 11957 11957 11957 11957 11957 11957 11957 11957 11957 11957 11957 11957 11957 11957 11957 11957 11957 11957 11957 11957 11957 11957 11957 11957 11957 11957 11957 11957 11957 11957 11957 11957 11957 11957 11957 11957 11957 11957 11957 11957 11957 11957 11957 11957 11957 11957 11957 11957 11957 11957 11957 11957 11957 11957 11957 11957 11957 11957 11957 11957 11957 11957 11957 11957 11957 11957 11957 11957 11957 11957 11957 11957 11957 11957 11957 11957 11957 11957 11957 11957 11957 11957 11957 11957 11957 11957 11957 11957 11957 11957 11957 11957 11957 11957 11957 11957 11957 11957 11957 11957 11957 11957 11957 11957 11957 11957 11957 11957 11957 11957 11957 11957 11957 11957 11957 11957 11957 11957 11957 11957 11957 11957 11957 11957 11957 11957 11957 11957 11957 11957 11957 11957 11957 11957 11957 11957 11957 11957 11957 11957 11957 11957 11957 11957 11957 11957 11957 11957 11957 11957 11957 11957 11957 11957 11957 11957 11957 11957 11957 11957 11957 11957 11957 11957 11957 11957 11957 11957 11957 11957 11957 11957 11957 11957 11957 11957 11957 111	90.7 4.7 145.7 341.5 255.290 72,100 36.312 161.2 3.6 3.6 3.6 3.6 3.6 3.6 3.6 3.6 3.6 3.6	4.8 184.9 300.1 1996 1,252.949 7,199,02 54,192 54,192 4,16,000 54,192 4,16,000 54,192 1,15,000 54,192 1,15,000 54,192 1,15,000 1,10,000 1,15,0000 1,15,0000 1,15,0000 1,15,0000000000	4.5 194.6 263.3 1995 70,873 70,973 70,975 70	4.6 149.4 236.4 1994 1,115,14 78,01 3,800,82 24,03 3,4 46,	4.7 159.2 146.1 4 19 4 19 1 877,3 3 69, 2 3,391, - - - - - - - - - - - - -	4.6 158.9 137.3 93 93 001 615 615 615 615 7	Gas s	ales by v	alue (annuar)
Natural Ga – tera	Algeria Total (million boe) ¹⁹ Reserves (Proved plus pr Gas (Tcf) Condensate (MMbBi) Woodside Petroleum DO-YEAR CO (Woodside's Share) Year Ended 31 December Production LNG(Domg Condensate (MM NWS Di Cas (Tcf) Condensate (MM Lagendre (MM Viewer Et Endel MW Woodside Petroleum Woodside Petroleum Condensate (MM Viewer Et Endel MW Viewer Et Endel MW Viewer Et Endel MW Viewer Stendel Condensate (MMB) Condensate (MMB) NWS Di Condensate (MMB) Condensate (MMB) Condensate (MMB) Condensate (MMB) Viewer Et Endel MW Viewer Et Endel MW Viewer Stendel Condensate (MMB) Condensate (MMB) Con	robable) bij n Ltd WPL Ann OMPAF (Tonnes) ga (Ti) konsate (bki) (bki) koli (bki) koli (bki)	2002 1,272,485 97,455 97,455 9,550,809 7,291,095 15,164,342 55,209,508 13,51,188 64,210 15,188 15,188 15,188 15,188 15,19 29,7 29,7 20,7 21,4 15,49 21,44 15,49 29,21,44 15,49 29,21,44 15,49 21,45 21,44 15,49 21,49 21,45 21,49 21	2007, p E D/ 2001 1291,700 792,202 2975,844 2935 2935,844 2935 2935,844 2935 2935,844 2935 2935,844 2935 2935,944 2935 2935,944 2935 2935 2935 2935 2935 2935 2935 2935	2.3 7.6 7.6 82.1 7.7 82.1 7.0 82.1 7.0 8 82.1 7.0 2 8 82.1 7.0 2 8 8,95, 7.0 8,95, 7.0 8,95, 7.0 8,95, 7.0 8,95, 7.0 9 8,95, 7.0 9 8,95, 7.0 9 9 8,95, 7.0 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9	2.3 67.9 144.6 77.9 5.9 5.9 5.9 5.9 5.9 5.9 5.9 5.9 5.9 5	59.7 4.7 129.7 294.5	57.4 5.1 138.0 258.8 258.8 258.7 1998 85,232 1 6,576 99,324 9 55,874 3 11,952 19,270 4,63 158.9 34.7	90.7 4.7 145.7 341.5 255.290 72,100 36.312 161.2 3.6 3.6 3.6 3.6 3.6 3.6 3.6 3.6 3.6 3.6	4.8 184.9 300.1 1996 1,252.949 7,199,02 54,192 54,192 4,16,000 54,192 4,16,000 54,192 1,15,000 54,192 1,15,000 54,192 1,15,000 1,10,000 1,15,0000 1,15,0000 1,15,0000 1,15,0000000000	4.5 194.6 263.3 1995 70,873 70,973 70,975 70	4.6 149.4 236.4 1994 1,115,14 78,01 3,800,82 24,03 3,4 46,	4.7 159.2 146.1 4 19 4 19 1 877,3 3 69, 2 3,391, - - - - - - - - - - - - -	4.6 158.9 137.3 93 93 001 615 615 615 615 7	Cas si	ales by v	alue (annual)
Natural Ga – tera – milli Condensat – milli	Algeria Total (million boe) ¹⁹ Reserves (Proved plus pr Gas (Tcf) Condensate (MMbbi) Woodside Petroleum DO-YEAR CO (Woodside's Share) Year Ended 31 December Production LNC(Condensate (MMbbi) Condensate (MMbbi) Co	robable) bi) n Ltd WPL Ann OMPAF (Tonnes) gs (T) (Tonnes) gs (T) (Tonnes) bei bii) biii) bi) b	2002 1,272,485 97,455 97,455 97,808,809 15,147,281,405 15,147,281,405 15,147,281,405 15,147,281,405 15,147,291,295 15,147,291,295 15,147,291,295 15,147,291,295 15,147,291,295 15,147,291,295 15,147,291,295 15,147,291,295 15,147,295 16,147,295 16,145,295 16,145,295 16,145,295 16,145,295 16,145,295 16,145,295 16,145,295 16,145,295 16,145,295 16,145,295 16,145,295 16,145,295 16,145,295 16,145,295 16,145,295 16,145,295 16,145,29516,295 16,145,29516,2	1 2007, p E D/ 2001 1,291,701 975202 2,4754 133,97 6,322 4,54 2,4542 2,4542 2,4542 2,4542 2,4542 2,4542 2,4542 2,4542 2,4542 2,4542,	2.3 7.6 7.6 7.6 7.6 7.6 7.6 7.6 7.6 7.6 7.6	2.3 67.9 144.6 57.9 5.9 5.9 5.9 5.9 5.9 5.9 5.9 5.9 5.9 5	50.7 4.7 294.5 294.5 999 999 1,740 1,740 1,740 1,740 2,03 2,03 2,03 2,03 2,03 2,03 2,04 2,04 2,04 2,04 2,04 2,04 2,04 2,04	57.4 5.1 138.0 258.8 258.8 259.2 1998 250.2 255.2 20.2 2 2 2	90.7 4.7 145.7 341.5 255.290 72,100 36.312 161.2 3.6 3.6 3.6 3.6 3.6 3.6 3.6 3.6 3.6 3.6	4.8 184.9 300.1 1996 1,252.949 7,199,02 54,192 54,192 4,16,000 54,192 4,16,000 54,192 1,15,000 54,192 1,15,000 54,192 1,15,000 1,10,000 1,15,0000 1,15,0000 1,15,0000 1,15,0000000000	4.5 194.6 263.3 1995 70,873 70,973 70,975 70	4.6 149.4 236.4 1994 1,115,14 78,01 3,800,82 24,03 3,4 46,	4.7 159.2 146.1 4 19 4 19 1 877,3 3 69, 2 3,391, - - - - - - - - - - - - -	4.6 158.9 137.3 93 93 001 615 615 615 615 7	Cas s: 14 12	ales by v	alue (annua)
Natural Ga – tera – milli Condensat – milli	Algeria Total (million boe) ¹⁹ Reserves (Proved plus pr Gas (Tcf) Condensate (MMbbi Oil (MMbbi) Woodside Petroleum IO_YEAR CO (Woodside's Share) Year Ended 31 December Production LNG Cond Con	robable) bij n Ltd WPL Ann OMPAF (Tonnen) gre (T) isonate (bib) isonate (bib) isonate (bib) isonate (bib) isonate (bib) b	2002 1,272,685 97,455 97,455 97,293,095 135,164,452 5,299,598 135,188 64,210 4.84 15.59 326,7 326,7 326,7 326,7 326,7 326,4 10.2 216.4 10.2 10	1 2007, p E DA 2001 2017	2.3 7.6 7.6 82.1 7.7 2 7.0 8,995 7.0 8,905 7.0 8,905 7.0 8,905 7.0 8,905 7 8 8 9 8 9 8 9 8 9 8 9 8 9 8 9 8 9 8 9	2.3 67.9 6.9 144.6 3. 3. 3. 5. 5. 5. 5. 5. 5. 5. 5. 5. 5. 5. 5. 5.	50.7 4.7 294.5 IMAAR 999 999 1,740 1,21 1,175 3,9 4,770 1,21 1,175 3,9 7,978 11 1,175 3,9 7,978 12 1,175 3,9 7,978 12 1,175 3,9 1,175	57.4 5.1 138.0 258.8 55.8 55.8 55.8 1098 55.8 1098 55.8 1098	90.7 4.7 145.7 341.5 255.290 72,100 36.312 161.2 3.6 8.6,807 7.1 161.2 3.6,807 7.1 161.2 3.6,807 7.1	4.8 184.9 300.1 1996 1,252.949 7,199,02 54,192 54,192 4,16,000 54,192 4,16,000 54,192 1,15,000 54,192 1,15,000 54,192 1,15,000 1,10,000 1,15,0000 1,15,0000 1,15,0000 1,15,0000000000	4.5 194.6 263.3 1995 70,873 70,973 70,975 70	4.6 149.4 236.4 1994 1,115,14 78,01 3,800,82 24,03 3,4 46,	4.7 159.2 146.1 4 19 4 19 1 877,3 3 69, 2 3,391, - - - - - - - - - - - - -	4.6 158.9 137.3 93 93 001 615 615 615 615 7	Gas si SMilen 12	ales by v	alue (annuā)
Natural Ga – tera – milli Condensat – milli – barre	Algoria Total (million boe) ¹⁹ Reserves (Proved plus pr Gas (Tcf) Condensate (MMbbi) Woodside Petroleum UO_YEAR CO (Woodside's Share) Year Ended 31 December Production LNC(Dumg Condensate (MM NWS OL (MM Laminaria (MM Laminaria (MM Laminaria (MM Laminaria (MM Laminaria (MM Laminaria (MM Vincent & Enfeld (MM	robable) bi) n Ltd WPL Ann OMPAF (Tonnes) gs (T) (Tonnes) gs (T) (Tonnes) bei bii) biii) bi) b	2002 1,272,685 97,455 97,455 97,455 97,850,889 7,291,095 15,164,362 66,205 207,7 34,0 16,2 216,4 154,9 29,7 34,0 16,2 216,4 154,9 29,7 34,0 16,2 216,4 154,9 29,7 34,0 16,2 21,2 16,4 17,2 17,2 17,2 17,2 17,2 17,2 17,2 17,2	1 2007, p E D/ 2001 1291,203 972,203 245545 245545 245554 2455555 24555555 245555555555	223 236 261 276 276 2702 2702 2702 2702 302 302 302 302 302 302 302 302 302 3	2.3 67.9 6.9 144.6 3. 3. 3. 5. 5. 5. 5. 5. 5. 5. 5. 5. 5. 5. 5. 5.	50.7 4.7 129.7 229.4.5 IMAR 999 1,740 12,1 1,707 32,1 1,707 34,1 1,727 52,1 1,727 52,1 1,728 52,1 1,729 52,1 1,745 42,1 9,2200 1,746	57.4 5.1 138.0 2258.8 5258.8 55.2 1998 55.2 11,952 55.7 12,2 4.63 15.8,9 102.6 - - - - - - - - - - - - -	90.7 4.7 145.7 341.5 255.290 72,100 36.312 161.2 3.6 8.6,807 7.1 161.2 3.6,807 7.1 161.2 3.6,807 7.1	4.8 184.9 300.1 1996 1,252.949 7,199,02 54,192 54,192 4,16,000 54,192 4,16,000 54,192 1,15,000 54,192 1,15,000 54,192 1,15,000 1,10,000 1,15,0000 1,15,0000 1,15,0000 1,15,0000000000	4.5 194.6 263.3 1995 70,873 70,973 70,975 70	4.6 149.4 236.4 1994 1,115,14 78,01 3,800,82 24,03 3,4 46,	4.7 159.2 146.1 4 19 4 19 1 877,3 3 69, 2 3,391, - - - - - - - - - - - - -	4.6 158.9 137.3 93 93 001 615 615 615 615 7	Gasss	ales by v	alue (annuas)
Natural Ga – tera, – milli Condensat – milli – barro Liquefied M	Algoria Total (million boe) ¹⁹ Reserves (Proved plus pr Gas (Tcf) Condensate (MMbbi) Woodside Petroleum UO_YEAR CO (Woodside's Share) Year Ended 31 December Production LNC(Dumg Condensate (MM NWS OL (MM Laminaria (MM Laminaria (MM Laminaria (MM Laminaria (MM Laminaria (MM Laminaria (MM Vincent & Enfeld (MM	robable) bi) n Ltd WPL Ann OMPAF (Tornen) ger (T) isonate (bbi) coli (bbi) maria (bbi) isonate (bbi) (coli (bbi) maria (bbi) bio 6007s (coli (bbi) coli (bbi) c	2002 1,272,685 97,455 97,455 97,950,809 135,180 4,210 4,84 154,9 246,4 154,9	1 2007, p E D/ 2001 1291,203 972,203 245545 245545 245554 2455555 24555555 245555555555	2.3 7.06 7.8 52.1 20 20 4 4 4 4 4 5 5 5 7,05 8 9 5 5 12 7,05 7 8 9 5 5 12 7 12 7 12 7 12 7 12 7 12 7 12 7	2.3 67.9 6.9 144.6 3. 3. 3. 5. 5. 5. 5. 5. 5. 5. 5. 5. 5. 5. 5. 5.	50.7 4.7 129.7 229.4.5 IMAR 999 1,740 12,1 1,707 32,1 1,707 34,1 1,727 52,1 1,727 52,1 1,728 52,1 1,729 52,1 1,745 42,1 9,2200 1,746	57.4 5.1 138.0 2258.8 5258.8 55.2 1998 55.2 11,952 55.7 12,2 4.63 15.8,9 102.6 - - - - - - - - - - - - -	90.7 4.7 145.7 341.5 255.290 72,100 36.312 161.2 3.6 8.6,807 7.1 161.2 3.6,807 7.1 161.2 3.6,807 7.1	4.8 184.9 300.1 1996 1,252.949 7,199,02 54,192 54,192 4,16,000 54,192 4,16,000 54,192 1,15,000 54,192 1,15,000 54,192 1,15,000 1,10,000 1,15,0000 1,15,0000 1,15,0000 1,15,0000000000	4.5 194.6 263.3 1995 70,873 70,973 70,975 70	4.6 149.4 236.4 1994 1,115,14 78,01 3,800,82 24,03 3,4 46,	4.7 159.2 146.1 4 19 4 19 1 877,3 3 69, 2 3,391, - - - - - - - - - - - - -	4.6 158.9 137.3 93 93 001 615 615 615 615 7	Gasss	ales by v	alue (annuas)
Natural Ga – tera, – milli Condensat – milli – barro Liquefied M	Algoria Total (million boe) ¹⁹ Reserves (Proved plus pr Gas (Tcf) Condensate (MMbbi) Woodside Petroleum UO_YEAR CO (Woodside's Share) Year Ended 31 December Production LNC(Dumg Condensate (MM NWS OL (MM Laminaria (MM Laminaria (MM Laminaria (MM Laminaria (MM Laminaria (MM Laminaria (MM Vincent & Enfeld (MM	robable) bi) n Ltd WPL Ann OMPAF (Tonnes) ge (Tj) kmate (bki) (bi) (bi) (bi) maria (bki) (bi)	2002 1,272,685 97,453 97,453 97,453 97,259,095 135,164,142 5,209,588 135,184,142 13,64 13,65 64,210 4,84 13,67 3,77 3,67 3,67 3,77 3,67 3,67 3,77 3,67 3,77 3,67 3,77 3,77 3,77 3,77 3,77 3,77 3,77 3,77 3,77 3,77 3,77 4,77 4,77 4,77 4,77 4,77 4,77 4,77 4,77 4,77 4,77 4,777	1 2007, p E D/ 2001 1,201,701 97,202 454 2,4	223 236 276 278 221 2702 2003 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4	2.3 67.9 6.9 144.6 3. 3. 3. 5. 5. 5. 5. 5. 5. 5. 5. 5. 5. 5. 5. 5.	50.7 4.7 129.7 229.4.5 IMAR 999 1,740 12,1 1,707 32,1 1,707 34,1 1,727 52,1 1,727 52,1 1,728 52,1 1,729 52,1 1,745 42,1 9,2200 1,746	57.4 5.1 138.0 2258.8 5258.8 55.2 1998 55.2 11,952 55.7 12,2 4.63 15.8,9 102.6 - - - - - - - - - - - - -	90.7 4.7 145.7 341.5 255.290 72,100 36.312 161.2 3.6 8.6,807 7.1 161.2 3.6,807 7.1 161.2 3.6,807 7.1	4.8 184.9 300.1 1996 1,252.949 7,199,02 54,192 54,192 4,16,000 54,192 54,192 4,16,000 54,1925	4.5 194.6 263.3 1995 70,873 70,973 70,975 70	4.6 149.4 236.4 1994 1,115,14 78,01 3,800,82 24,03 3,4 46,	4.7 159.2 146.1 4 19 4 19 1 877,3 3 69, 2 3,391, - - - - - - - - - - - - -	4.6 158.9 137.3 93 93 001 615 615 615 615 7	Gasss	ales by v	plue (annuā)
Natural Ga – tera, – milli Condensat – milli – barro Liquefied M	Algeria Algeria Reserves (Proved plus pr Gas (Tcf) Condensate (MMbB) Woodside Petroleum DO-YEAR CO (Woodside's Share) Year Ended 31 December Production INC Condensate (MMB) Condensate (MMB) Condensa	robable) bi) n Ltd WPL Ann OMPAF (Toones) ge (T) intraste (kH) ioal (kH) ioal (kH) ioal (kH) iobi (kH) ibbi) be 000's intraste (kH) ibbi) ibbi) n Ltd WPL Ann 69,535 1,755 552.2 3,473 652,712 1991	2002 1,272,685 97,455 97,455 97,250,995 135,164,142 5,209,588 135,164,142 5,209,588 135,164,142 134,9 1	1 2007, p E D/ 2001 1,291,701 97,202 4,54 2,454 2,	2.3 2.3 7.6 7.6 7.6 7.6 7.6 7.6 7.6 7.6 7.0 2 70 2 70 2 70 2 70 2 70 2 70 2 70	2.3 67.9 144.6 57.9 5.9 5.9 5.9 5.9 5.9 5.9 5.9 5.9 5.9 5	50.7 4.7 129.7	57.4 5.1 138.0 2288.8 2288.8 229 1998 25.222 1 1998 25.222 1 1 1,952 2 2 4.63 15.89 102.6 2 4.63 15.89 102.6 2 4.63 15.89 2 102.6 1.557 4 1.558 1.557 4 1.558 1.557 1.558 1.557 1.558 1.557 1.558 1.557 1.5588 1.5588 1.55888 1.5588 1.5588 1.5588 1.55888 1.5588 1.55888 1.5588	90.7 4.7 145.7 341.5 255.290 72,100 36.312 161.2 3.6 8.6,807 7.1 161.2 3.6,807 7.1 161.2 3.6,807 7.1	4.8 184.9 300.1 1996 1,252.949 7,199,02 54,192 54,192 4,16,000 54,192 54,192 4,16,000 54,1925	4.5 194.6 263.3 1995 70,873 70,973 70,975 70	4.6 149.4 236.4 1994 1,115,14 78,01 3,800,82 24,03 3,4 46,	4.7 159.2 146.1 4 19 4 19 1 877,3 3 69, 2 3,391, - - - - - - - - - - - - -	4.6 158.9 137.3 93 93 001 615 615 615 615 7	Case set	ales by v	alue (annua)
Natural Ga – tera, – milli Condensat – milli – barro Liquefied M	Algoria Total (million boe) ¹⁹ Reserves (Proved plus pr Gas (Tcf) Condensate (MMbbi) Woodside Petroleum UO_YEAR CO (Woodside's Share) Year Ended 31 December Production LNC(Dumg Condensate (MM NWS OL (MM Laminaria (MM Laminaria (MM Laminaria (MM Laminaria (MM Laminaria (MM Laminaria (MM Vincent & Enfeld (MM	robable) bi) n Ltd WPL Ann OMPAF (Toones) ge (T) intraste (kH) ioal (kH) ioal (kH) ioal (kH) iobi (kH) ibbi) be 000's intraste (kH) ibbi) ibbi) n Ltd WPL Ann 69,535 1,755 552.2 3,473 652,712 1991	2002 1,272,685 97,455 97,455 97,250,995 135,164,142 5,209,588 135,164,142 5,209,588 135,164,142 134,9 1	1 2007, p E D/ 2001 1,291,701 97,202 4,54 2,454 2,	2.3 2.3 7.6 7.6 7.6 7.6 7.6 7.6 7.6 7.6 7.0 2 70 2 70 2 70 2 70 2 70 2 70 2 70	2.3 67.9 144.6 57.9 5.9 5.9 5.9 5.9 5.9 5.9 5.9 5.9 5.9 5	50.7 4.7 129.7	57.4 5.1 138.0 2288.8 2288.8 229 1998 25.222 1 1998 25.222 1 1 1,952 2 2 4.63 15.89 102.6 2 4.63 15.89 102.6 2 4.63 15.89 2 102.6 1.557 4 1.558 1.557 4 1.558 1.557 1.558 1.557 1.558 1.557 1.558 1.557 1.5588 1.5588 1.55888 1.5588 1.5588 1.5588 1.55888 1.5588 1.55888 1.5588	90.7 4.7 145.7 341.5 255.290 72,100 36.312 161.2 3.6 8.6,807 7.1 161.2 3.6,807 7.1 161.2 3.6,807 7.1	4.8 184.9 300.1 1996 1,252.949 7,199,02 54,192 54,192 4,16,000 54,192 54,192 4,16,000 54,1925	4.5 194.6 263.3 1995 70,873 70,973 70,975 70	4.6 149.4 236.4 1994 1,115,14 78,01 3,800,82 24,03 3,4 46,	4.7 159.2 146.1 4 19 4 19 1 877,3 3 69, 2 3,391, - - - - - - - - - - - - -	4.6 158.9 137.3 93 93 001 615 615 615 615 7	Gas s.	ales by v	alue (annua)
Natural Ga – tera, – milli Condensat – milli – barro Liquefied M	Algeria Algeria Reserves (Proved plus pr Gas (Tcf) Condensate (MMbB) Woodside Petroleum DO-YEAR CO (Woodside's Share) Year Ended 31 December Production INC Condensate (MMB) Condensate (MMB) Condensa	robable) bi) n Ltd WPL Ann OMPAF (Toones) ge (T) intraste (kH) ioal (kH) ioal (kH) ioal (kH) iobi (kH) ibbi) be 000's intraste (kH) ibbi) ibbi) n Ltd WPL Ann 69,535 1,755 552.2 3,473 652,712 1991	2002 1,272,685 97,455 97,455 97,250,995 135,164,142 5,209,588 135,164,142 5,209,588 135,164,142 134,9 1	1 2007, p E D/ 2001 1,291,701 97,202 4,54 2,454 2,	2.3 2.3 7.6 7.6 7.6 7.6 7.6 7.6 7.6 7.6 7.0 2 70 2 70 2 70 2 70 2 70 2 70 2 70	2.3 67.9 144.6 57.9 5.9 5.9 5.9 5.9 5.9 5.9 5.9 5.9 5.9 5	50.7 4.7 129.7	57.4 5.1 138.0 2288.8 2288.8 229 1998 25.222 1 1998 25.222 1 1 1,952 2 2 4.63 15.89 102.6 2 4.63 15.89 102.6 2 4.63 15.89 2 102.6 1.557 4 1.558 1.557 4 1.558 1.557 1.558 1.557 1.558 1.557 1.558 1.557 1.5588 1.5588 1.55888 1.5588 1.5588 1.5588 1.55888 1.5588 1.55888 1.5588	90.7 4.7 145.7 341.5 255.290 72,100 36.312 161.2 3.6 8.6,807 7.1 161.2 3.6,807 7.1 161.2 3.6,807 7.1	4.8 184.9 300.1 1996 1,252.949 7,199,02 54,192 54,192 4,16,000 54,192 54,192 4,16,000 54,1925	4.5 194.6 263.3 1995 70,873 70,973 70,975 70	4.6 149.4 236.4 1994 1,115,14 78,01 3,800,82 24,03 3,4 46,	4.7 159.2 146.1 4 19 4 19 1 877,3 3 69, 2 3,391, - - - - - - - - - - - - -	4.6 158.9 137.3 93 93 001 615 615 615 615 7	Gas s	ales by v	alue (annua)
Natural Ga – tera, – milli Condensat – milli – barro Liquefied M	Algeria Algeria Reserves (Proved plus pr Gas (Tcf) Condensate (MMbB) Woodside Petroleum DO-YEAR CO (Woodside's Share) Year Ended 31 December Production INC Condensate (MMB) Condensate (MMB) Condensa	robable) bi) n Ltd WPL Ann OMPAF (Toones) ge (T) intraste (kH) ioal (kH) ioal (kH) ioal (kH) iobi (kH) ibbi) be 000's intraste (kH) ibbi) ibbi) n Ltd WPL Ann 69,535 1,755 552.2 3,473 652,712 1991	2002 1,272,685 97,455 97,455 97,250,995 135,164,142 5,209,588 135,164,142 5,209,588 135,164,142 134,9 1	1 2007, p E D/ 2001 1,291,701 97,202 4,54 2,454 2,	2.3 2.3 7.6 7.6 7.6 7.6 7.6 7.6 7.6 7.6 7.0 2 70 2 70 2 70 2 70 2 70 2 70 2 70	2.3 67.9 144.6 57.9 5.9 5.9 5.9 5.9 5.9 5.9 5.9 5.9 5.9 5	50.7 4.7 129.7	57.4 5.1 138.0 2288.8 2288.8 229 1998 25.222 1 1998 25.222 1 1 1,952 2 2 4.63 15.89 102.6 2 4.63 15.89 102.6 2 4.63 15.89 2 102.6 1.557 4 1.558 1.557 4 1.558 1.557 1.558 1.557 1.558 1.557 1.558 1.557 1.5588 1.5588 1.55888 1.5588 1.5588 1.5588 1.55888 1.5588 1.55888 1.5588	90.7 4.7 145.7 341.5 255.290 72,100 36.312 161.2 3.6 8.6,807 7.1 161.2 3.6,807 7.1 161.2 3.6,807 7.1	4.8 184.9 300.1 1996 1,252.949 7,199,02 54,192 54,192 4,16,000 54,192 54,192 4,16,000 54,1925	4.5 194.6 263.3 1995 70,873 70,973 70,975 70	4.6 149.4 236.4 1994 1,115,14 78,01 3,800,82 24,03 3,4 46,	4.7 159.2 146.1 4 19 4 19 1 877,3 3 69, 2 3,391, - - - - - - - - - - - - -	4.6 158.9 137.3 93 93 001 615 615 615 615 7	Gas s	ales by v	alue (annua)
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Cell: 19 Comment: Rick Heede:

Woodside was incorporated on 26 July 1954. It was originally named Woodside (Lakes Entrance) Oil Co NL and it was named after the small town of Woodside, Victoria.[3] Woodside's early years were focussed on Victoria's Gippsland Basin. Switching to northern Western Australia in the early 1960s, Woodside joined up with Shell and Burmah Oil to form the original North West Shelf consortium. BHP later replaced Burmah, and with Shell, each became a 40% shareholder in Woodside. In the early 1990s both BHP and Shell agreed to sell down to 34% stakes each, before BHP sold out completely. https://en.wikipedia.org/wiki/Woodside_Petroleum

Cell: M11 Comment: Rick Heede:

On this worksheet we report extractive data for each company or state-owned enterprise. Three columns under crude oil and natural gas allow for data reported in one of three formats (e.g., thousand barrels per day, or million barrels per year, or million tonnes per year). Coal is normally reported in short tons or metric tonnes per year.

The subtraction of the fraction typically sequestered in petrochemicals and other non-combusted uses such as road oils, waxes, lubricants, greases, etc. Non-fuel uses are accounted for in the emission factors and applied to each entity in the oil, gas, and coal summary worksheets.

Cell: F12 Comment: Rick Heede:

Total net worldwide crude oil plus natural gas liquids produced by each company or state-owned enterprise. Where data is available, we list net production (after royalty production is deducted). We rely on company annual reports, Form 10-k, or other company data where available. In some cases -- particularly for state-owned oil and gas companies -- we use production data from the Oil & Gas Journal in its OGJ150 and OGJ100.

Crude production includes natural gas liquids (NGL) unless noted.

Cell: J12

Comment: Rick Heede: Natural gas is typically reported as dry gas; natural gas liquids are reported under crude oil.

Carbon dioxide is normally removed from the gas flow at the production site (see "Vented Carbon Dioxide").

"SCM/d" = standard cubic meters per day. "cf/d" = cubic feet per day. Net production typically excludes a number of diverted gas streams. Quantities and fractions vary; ExxonMobil's exclusions are typical of the industry: "Net production available for sale quantities are the volumes withdrawn from ... natural gas reserves, excluding royalties and volumes due to others when produced, and excluding gas purchased from others, gas consumed in producing operations, field processing plant losses, volumes used for gas lift, gas injections and cycling operations, quantities flared, and volume shrinkage due to the removal of condensate or natural gas liquids production. ExxonMobil Corporation (2004) 2003 Financial and Operating Review, www.exxonmobil.com, p. 55.

Cell: H38 Comment: Rick Heede:

Woodside Petroleum Ltd Annual report 1982. Shows "Gas sales by volume (see chart below), from which we estimate annual sales 1971 to 1982.

Cell: D51

Comment: Rick Heede:

Woodside Petroleum Ltd Annual report 1988. Condensate sales: 157,000 bbl.

Cell: H51 Comment: Rick Heede:

Woodside Petroleum Ltd Annual report 1988. Natural gas sales, TJ. No data for 1983, and we interpolate.

Cell: D52

Comment: Rick Heede:

Woodside Petroleum Ltd Annual report 1989, page 41. Condensate sales in Mb.

Cell: H52 Comment: Rick Heede:

Woodside Petroleum Ltd Annual report 1989, page 41. Gas sales in TJ.

Cell: D54 Comment: Rick Heede:

Woodside Petroleum Ltd WPL Annual report 1991, page 46. Conddensate sales, 1987-1991, in Mb.

Cell: H54

Comment: Rick Heede: Woodside Petroleum Ltd Annual report 1991, page 46. Production not reported. We use sales data, in natural gas sales (TJ), plus LNG (tonnes; from 1989 fwd only).

Cell: D59

Comment: Rick Heede: Woodside Petroleum Ltd Annual report 1994, page 46. Condensate sales in Mb.

Cell: H59

Comment: Rick Heede: Woodside Petroleum Ltd Annual report 1994, page 46. Natural gas sales in TJ, and LNG in Mt.

Cell: L59

Comment: Rick Heede: https://www.unitjuggler.com/convert-energy-from-MtLNG-to-GcftNG.html

Cell: D60

Comment: Rick Heede:

Woodside Petroleum Ltd WPL Annual Report 2002, page 82.

Cell: H60 Comment: Rick Heede:

Woodside Petroleum Ltd Annual Report 2002, page 82. Gas production reported as "Domestic Gas" in TJ.

Cell: 160 Comment: Rick Heede:

Woodside Petroleum Ltd Annual Report 2002, page 82.LNG production reported in tonnes, shown here as Mt. Conversion at right.

Cell: E65

Comment: Rick Heede: Woodside Petroleum Ltd WPL Annual report 2007, page 133.

Cell: H65

Comment: Rick Heede:

Woodside Petroleum Ltd Annual report 2007, page 133. Gas production reported in Mboe.

Cell: E69 Comment: Rick Heede:

Woodside Petroleum Ltd WPL Annual report 2011, page 147.

Cell: H69

Comment: Rick Heede: Woodside Petroleum Ltd WPL Annual report 2011, page 147. Woodside

Cell: E76 Comment: Rick Heede: Woodside Energy Ltd. (2019) Annual Report 2018, 14 February, page 152. Production (not sales) 2009-2018, in million bbl per year, and sums "oil, LPG, condensate, and other international."

Cell: H76 Comment: Rick Heede: Woodside Energy Ltd. (2019) Annual Report 2018, 14 February, page 152. Australia pipeline gas and Australia LNG, in million boe per year. Converted to Bcf with conversion factor of 1 Mb = 5.7 Bcf.